Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2022 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	11,655			6,416	827	-244	15,823	3,319	0
Hydrocarbon Gas Liquids	5,909	-22	632	199		55	580	2,529	3,553
Natural Gas Liquids	5,909	-22	369	181		65	580	2,529	3,263
Ethane	2,507		5	_		20		528	1,963
Propane	1,831		284	134		-29		1,464	813
Normal Butane	505	-	97	42		50	163	374	57
Isobutane	453	-	-17	5		6	214	5	216
Natural Gasoline	613	-22		0		17	203	158	213
Refinery Olefins			262	18		-10			291
Ethylene			1			0			1
Propylene			274	17		-4			295
Normal Butylene			-14	1		-7			-6
Isobutylene			1	_		1			1
Other Liquids		1,214		1,074	128	-253	1,813	585	271
Hydrogen/Biofuels/Other Hydrocarbons		1,214		39	179	-233	1,165	109	150
Hydrogen		1,214		-	214		214	109	0
Biofuels (including Fuel Ethanol)		1,214		38	-35	7	951	109	150
Fuel Ethanol ⁵		1,019		_	-35	4	883	96	0
Biofuels (excluding Fuel Ethanol)		195		38		3	68	13	150
Biodiesel		102		21		4	47	13	59
Renewable Diesel Fuel		84		18		-1	11	NA	92
Other Biofuels ⁶		9		-		0	10	NA	-1
Other Hydrocarbons				0	0	0	1	-	0
Unfinished Oils				565		82	-68	431	121
Motor Gasoline Blend.Comp. (MGBC) ⁵		0		470	-51	-342	716	45	0
Reformulated		0		140	256	-35	430	0	0
Conventional		-		330	-307	-307	286	44	0
Aviation Gasoline Blend. Comp				-		0	1	-	0
Elitabet Beteck on Beet at			40 ==0			0.50		0.004	40.000
Finished Petroleum Products		6	18,552	772	86	-353		3,081	16,688
Finished Motor Gasoline		6	9,524	60	86	-44 0		864	8,856
Reformulated		6	2,949 6,576	60	-219 305	-44		864	2,729 6,127
Conventional Finished Aviation Gasoline			0,576	1	303	-44 -2		004	14
Kerosene-Type Jet Fuel		0	1,436	124		-138		176	1,523
Kerosene		0	1,430	124		-130		6	1,525
Distillate Fuel Oil ⁵		0	5,001	189		-200		1,229	4,161
15 ppm sulfur and under		0	4,768	175		-223		1,017	4,149
Greater than 15 ppm to 500 ppm sulfur		0	124	10		15		111	.,8
Greater than 500 ppm sulfur		-	109	4		9		101	3
Residual Fuel Oil			301	260		13		112	436
Less than 0.31 percent sulfur			38	-		5		NA	NA
0.31 to 1.00 percent sulfur			113	4		18		NA	NA
Greater than 1.00 percent sulfur			150	256		-10		NA	NA
Petrochemical Feedstocks			223	15		-7			245
Naphtha for Petro. Feed. Use			134	11		-10			156
Other Oils for Petro. Feed. Use			89	4		3			89
Special Naphthas			36	18		1			53
Lubricants			166	46		-39		118	132
Waxes			6	4		-1		5	6
Petroleum Coke			788	5		-20		557	255
Marketable			589	5		-20		557	57
Catalyst			199						199
Asphalt and Road Oil			331	49		89		13	279
Still Gas			641	 0					641
Miscellaneous Products			87	ا		0		2	86
Total	17,564	1,197	19,184	8,461	1,041	-795	18,216	9,513	20,512

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.